



Community Air Protection Incentives

Zero-Emission Infrastructure Projects

Eligible projects are those that provide power or fuel to on-road vehicles and off-road equipment, and include, but are not limited to:

- Battery Charging Station: new, conversion of existing, and expansion to existing battery charging stations.
- Alternative Fueling Station: new, conversion of existing, and expansion to existing hydrogen and natural gas fueling stations.

Who Can Apply:

Public and private entities are eligible to apply unless otherwise stated. Public entities include but are not limited to State, metropolitan, county, city, multi-county special district (e.g. water district), school district, university, and federal agencies and organizations. Private entities include but are not limited to private organizations and corporations. Out of State applicants are eligible to apply provided that the infrastructure is situated in Yuba or Sutter counties.

Project Type	Max % of Eligible Cost
Any infrastructure project	60%
Projects with solar/wind power systems	75%
Any infrastructure project located at a sensitive receptor	100%
Public school bus battery charging or alternative fueling	100%

How to Apply:

Submit a General Application by May 13, 2022. Projects should be completed by June 30, 2024. See reverse for program details, including the items that must be submitted as part of the more detailed application. Projects will be selected based on benefit to disadvantaged or low-income communities, amount of emission reductions, and applicants ability to successfully implement the project.

For more information visit <https://www.fraqmd.org/community-air-protection-program>.

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Serving Sutter and Yuba Counties

The Community Air Protection Funds is part of California Climate Investments, a statewide initiative that puts billions of Cap-and-Trade dollars to work reducing greenhouse gas emissions, strengthening the economy, and improving public health and the environment—particularly in disadvantage communities.

Additional Information About Zero-Emission Infrastructure Projects

General Criteria For All Projects:

- (A) The project must be installed and located in Yuba or Sutter County, California.
- (B) The project must comply with all applicable federal, State, local laws and requirements including environmental laws, and State building, environmental and fire codes. For instance, the lead agency may need to perform CEQA review and obtain approval prior to funding a project.
- (C) Work must be performed by a licensed contractor.
- (D) Equipment and parts must be new. Remanufactured or refurbished equipment and parts are not eligible.
- (E) Except for stationary agricultural pump projects, a completed Uniform Commercial Code-1 Financing Statement Form must be submitted by the air district to the California Secretary of State for infrastructure projects with a grant funding amount of \$50K or greater. The financing statement must list the air district as the secured party.

Additional Criteria for Battery Charging Stations:

- (A) Chargers must be a level 2 and higher to support non-residential stations.
- (B) An AB 841 certification must be received upon contract execution which provides EVITP certification numbers of each trained electrician that will be working on the electric vehicle charging station. A second AB 841 certification must be submitted after the project is completed and before payment is issued.
- (C) Charger must be certified by a Nationally Recognized Testing Laboratory (e.g., Underwriter's Laboratories, Intertek) located at <https://www.osha.gov/dts/otpca/nrtl/nrtllist.html>. (D)
- (D) Equipment must have at least a one year warranty.

Additional Criteria for Alternative Fueling Stations:

- (A) Equipment must have at least a three year warranty.

Applicant Requirements:

- (A) The applicant must be able to demonstrate to the air district that the applicant can obtain all required land use permits from agencies needed to install and operate the station.
- (B) Applicants must demonstrate that they either own the land on which the project will be located, or control it through a long-term lease, easement or other legal arrangement, for the duration of the project life. For a proposed project where the land is not owned by the applicant, an executed lease agreement or letters of commitment lasting for the duration of the project life must be signed by property owners/authorized representatives and must be submitted with the application.
- (C) Applicants must be able to provide documentation that power or fuel is being provided to the site (e.g. application, payment to the local utility company for power installation, or contract).
- (D) All projects must have a minimum project life of three years.
- (E) Maximum project life is 15 years, except stationary agricultural pump electrification projects which have a maximum project life of ten years.
- (F) The applicant must sign a contracts with the District.
- (G) Grantee must report all battery charging station installations to the Department of Energy Alternative Fuel Data Center located at <http://www.afdc.energy.gov/locator/stations/>.
- (H) For hydrogen fueling stations, grantee must register and report to the Station Online Status System (SOSS) maintained by the California Fuel Cell Partnership (www.ca-fcp.org). In addition, grantee must abide by the requirements of the reporting system.
- (I) For infrastructure projects that incorporate solar or wind power generating equipment, the grantee must annually provide to the air district the amount of electricity generated (e.g. kilowatt-hour) from the solar or wind power generating equipment for the duration of the project life.
- (J) For battery charging stations, grantee must annually provide to the air district the following data for the entire project life:
 - 1. Qualitative description of uses.
 - 2. Annual usage per charger (e.g., kilowatt-hour) and the number of plug-in events.
 - 3. Any unscheduled downtime, including duration of downtime and causes of downtime.
- (K) For Alternative Fueling Stations, grantee must annually provide to the air district the following data for the entire project life:
 - 1. Annual usage (e.g., kilograms, standard cubic feet).
 - 2. Any unscheduled downtime, including duration of downtime and causes of downtime.